Introduction to the Energy Business Unit

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Session presenter



Peter Čerešník GROUP COO

Peter has extensive management experience in real estate and other industries. As Group COO his responsibilities include management and oversight of CTP's leasing and marketing activities and new development projects, the expansion of its energy business, and the further development and organisation of the HR function within the company.



Why do we believe in energy business at CTP

→Long term business opportunity growing with our core business

- → Expected returns at 15%+ YoC
- \rightarrow 3rd leg of CTP business
- →ESG contribution to strategies of our clients and CTP





Energy business unit

Current activities





- On-site production and consumption by tenant
- \rightarrow Focus on solar today
- → Wind and other alternatives in future

ENERGY MANAGEMENT

- Analyze and manage building consumption
- → Basic metering needed to operate solar power plants



CHARGING STATIONS

- → Electrifying tenants' fleet – cars and trucks
- Third party charging hubs – benefiting from CTPark locations
- → Business models:
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Future activities



- Lease
- Public charging, kWh / minutes payments

ENERGY STORAGE

- Optimize day/night consumption
- Better grid capacity utilization
- Opportunity for grid balancing
- \rightarrow Backup function

Solar business models

Renting solar power plants	Power Purchase Agreements		Т
 Tenant to permit energy production Solar installation as Building improvement through rentalization 	 Tenant pays for consumed electricity (MWh) Price mechanism allowing reflect actual price conditions (up / down) 	\rightarrow	Sol to t Ove full tra Tra gen san Ele ten
 Stable income based on long-term contracts Price volatility protection for tenants 	 On-site PPA provides higher margin than field installations delivering electricity to grid, eliminating distribution fees Tenants save on distribution costs 		Eas Sole with Ten dist sha
More Profitable			sup



Frading model

- olar production fully sold trader
- verall green electricity
- lly purchased from ader
- rader does clearing of
- enerated/purchased at
- ime price
- ectricity is reinvoiced to
- nants for fixed price

isy and fast to implement

- olar production is shared thin whole CTP portfolio
- enant doesn't save on stribution costs, profit is ared with electricity pplier



→ Solar production sold to

Grid model

- . market at actual SPOT price
- Record high prices last
 year, this year less
 attractive
- → High price volatility





No benefit for tenant

less profitable

Evidence of tenants' requirements



Solution offered:

with green certificate



ESG policy tenant:

- → 50% renewable global energy by 2030 \rightarrow 100% carbon neutral by 2040
- Specific request during leasing process:
- Commitment for 100% renewable energy

 4.1 MWp solar installation in CTPark Bor with on-site production and consumption, 100% of yearly consumption covered by locally produced electricity, balance of electricity consumption supplied

Evidence of tenants' requirements





ESG policy tenant:

 \rightarrow 100 % electric cars by 2026

Specific request during leasing process:

charging stations for electric car

Installation of slow chargers in Spielberk office at all parking lots

Focus on offering integrated solutions



Most sustainable logistic park in Europe: **CTPark Amsterdam City**

- 120,000 sqm of warehouse GLA \rightarrow
- BREEAM excellent and A+++++ energy certificate \rightarrow
- 5.7 MWp of solar PV + 6 windmills \rightarrow
- EV charging points: 200 AC (slow charging), 8 DC (fast charging) \rightarrow
- 1.5 MWh battery storage \rightarrow
- Real time Energy Management System \rightarrow

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 \rightarrow





Most sustainable logistic park in Czech: **CTPark Prague North**

- 93,000 sqm of warehouse GLA
- BREEAM outstanding
- Up to 6 MWp of solar PV
- EV charging points
- Heat pumps for office area

Financial simulation

Cost per MWp		
Panels: Inverters Installation:	€180,000 €30,000 €430,000	CTP value Assuming €7 €112.5 MWh
Roof improvement (if any): Connection cost, incl. planning + soft costs	€50,000 €60,000	
Total cost:	€750,000*	Vs. actual typically co
		1. Commodi
		 Distributi Green cer

* Usual turn-key market price €800k to €1M per MWp



Income per MWp

proposition

750,000 / MWp, to generate a targeted YoC of 15% at

CTP charges €112.5 per MWh

I market prices, where the end users bill onsists of:

lity: ∾€120-€130 MWh (CAL-24, EEX Power Exchange) tion and other regulated costs: ∾€20 MWh (Mid Voltage) ertificates: up to €10 MWh

€150 - €180 MWh

Roll-out plan 2026



> Income follows 1 year after installation, as installation takes place in Q2 / Q3, which are as well the period with the highest kwh generation



Nearly 1 GWp potential by end of the decade



20 mil sqm Portfolio

20,000 sqm per MWp

Income potential scenarios:

€120 per MWh

€120 mil







PARKMAKERS